Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2010 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,502			9,292	45	492	14,302	45	0
Not all Confidential Confidence of the Confidenc							·		
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,003	-17	710	157		75	397	151	2,230
Pentanes Plus		-17	710	8		-17	149	44	77
Liquefied Petroleum Gases	1,741		710	149		92	248	107	2,153
Ethane/Ethylene			20	0		33	_	_	834
Propane/Propylene	560		575	136		9	-	94	1,168
Normal Butane/Butylene	158		130	8		57	114	13	113
Isobutane/Isobutylene	176		-15	4		-7	134	_	38
Other Liquids		906		1,115	43	-220	2,161	61	61
Hydrogen/Oxygenates/Renewables/		000		04	4.4	05	005	44	0
Other Hydrocarbons		906		21	44	25	905	41	0
Hydrogen		 58		_	143	 -5	143	- 41	0
Oxygenates (excluding Fuel Ethanol)				-	-23	-	759	41	0
Fuel Ethanol		847 847		1	-59 -68	30 26	759 755	_	0
		047		0	-00	4		_	0
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons				20	-18	0	4 2	_	0
•				515	-10	-20	474	_	61
Unfinished Oils		0		579	-1	-225	782	20	0
Reformulated		0		133	-14	-190	308	20	0
Conventional		0		446	12	-35	475	19	0
Aviation Gasoline Blend. Comp.				-		0	0	-	0
Finished Petroleum Products		0	17,215	1,023	69	-323		1,851	16,779
Finished Motor Gasoline		0	8,910	120	69	-52		364	8,787
Reformulated		_	3,069	-	86	37		7	3,112
Conventional		0	5,841	120	-18	-89		357	5,676
Finished Aviation Gasoline			13	0		0		-	14
Kerosene-Type Jet Fuel			1,377	74		-65		70	1,446
Kerosene			11	1		-6		5	12
Distillate Fuel Oil ⁵			3,833	179	0	-284		454	3,842
15 ppm sulfur and under ⁶			3,002	85	-32	-126		174	3,007
Greater than 15 ppm to 500 ppm sulfur ⁶			369	48	32	-90		237	302
Greater than 500 ppm sulfur			463	46		-68		43	533
Residual Fuel Oil ⁷			576	395		-23		449	545
Less than 0.31 percent sulfur			47	72		4		NA	NA
0.31 to 1.00 percent sulfur			86	77		-56		NA	NA
Greater than 1.00 percent sulfur			443	247		30		NA	NA
Petrochemical Feedstocks			357	180		-8		-	545
Naphtha for Petro. Feed. Use			228	42		-8		-	278
Other Oils for Petro. Feed. Use			129	137		0		-	267
Special Naphthas			38	7		3 -7		39	3
Lubricants			171 9	22 8				61	138
Petroleum Coke			790	22		1 12		5 373	11 428
Marketable			790 567	22		12		373	205
Catalyst			223			12		3/3 	203
Asphalt and Road Oil			394	15		105		31	272
Still Gas			662			105			662
Miscellaneous Products			74	0		0		1	73
Total	7,505	889	17,925	11,588	157	24	16,860	2,108	19,070

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau 7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."